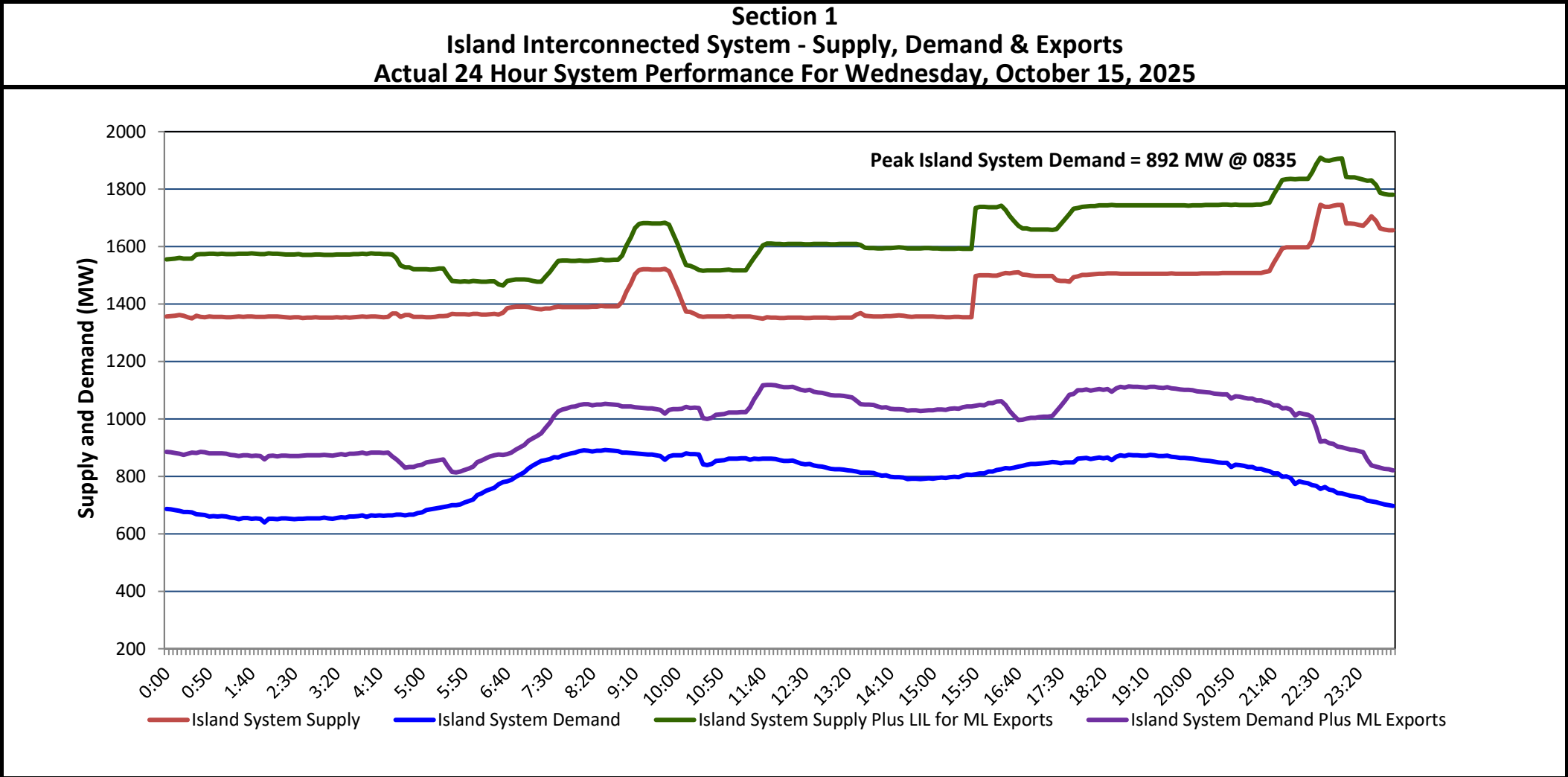


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, October 16, 2025



Island Supply Notes For October 15, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).

E

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

F

At 1545 hours, October 15, 2025, Holyrood Unit 2 available at 140 MW due to forced derating (170 MW).

G

At 2128 hours, October 15, 2025, Labrador Island Link available at full capacity (700 MW) - Bipole.

H

At 2303 hours, October 15, 2025, Cat Arm Unit 2 unavailable due to forced outage (67 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Thu, Oct 16, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,514 MW	Thursday, October 16, 2025	935	885
	1,090 MW	Friday, October 17, 2025	905	855
	20 MW	Saturday, October 18, 2025	890	840
	200 MW	Sunday, October 19, 2025	910	860
	204 MW	Monday, October 20, 2025	900	850
7-Day Island Peak Demand Forecast:	935 MW	Tuesday, October 21, 2025	865	815
		Wednesday, October 22, 2025	870	820

Island Supply Notes For October 16, 2025

I

At 0730 hours, October 16, 2025, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Oct 15, 2025	Island Peak Demand ¹⁰	8:35	892 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		1,023 MWh
Thu, Oct 16, 2025	Forecast Island Peak Demand		935 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).